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ATTY. DKT. NO. 5659-02400/TH19

APPLICANT: de Rouffignac, et al.

FILING DATE: April 24, 2001

SERIAL NO. 09/841,000

GROUP:

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EXAM. INITIALS	REF. DES.	DOCUMENT NUMBER	DATE	NAME CLAS	S SUB CLASS	FILING DATE IF APPROPRIATE	
69	Cl	1,269,747	6/1918	Rogers			
	C2	1,457,479	6/1923	Wolcott		<u> </u>	
	C3	1,634,236	6/1927	Ranney	MAYO	D	
	C4	2,630,307	3/1953	Martin	10:	2002	
	C5	2,685,930	8/1954	Albaugh		(Ua	
	C6	2,703,621	3/1955	Ford			
-	C7	2,771,954	11/1956	Jenks et al.			
	C8	2,793,696	5/1957	Morse			
	C9	2,890,754	6/1959	Hoffstrom et al.	DEC		
	C10	2,890,755	6/1959	Eurenius et al.	REC	FIAFD	
	C11	2,906,340	9/1959	Herzog	MA	0 7 2002	
	C12	2,932,352	4/1960	Stegemeier	GDC	LID SCOO	
	C13	2,958,519	11/1960	Hurley	unc	UP 3600	
	C14	3,010,513	11/1961	Gerner			
	C15	3,010,516	11/1961	Schleicher			
	C16	3,036,632	5/1962	Koch et al.			
	C17	3,044,545	7/1962	Tooke			
	C18	3,061,009	10/1962	Shirley			
	C19	3,062,282	11/1962	Schleicher			
	C20	3,084,919	4/1963	Slater	Ü		
	C21	3,113,619	12/1963	Reichle			
	C22	3,116,792	1/1964	Purre			
	C23	3,120,264	2/1964	Barron			
	C24	3,127,935	4/1964	Poettmann et al			
	C25	3,127,936	4/1964	Eurenius			
	C26	3,132,692	5/1964	Marx et al.			
	C27	3,205,944	9/1965	Walton			
	C28	3,233,668	2/1966	Hamilton et al.			
	C29	3,273,640	9/1966	Huntington		Γ	
67	C30	3,275,076	9/1966	Sharp			
EXAMINE	R: (seorge Suchfie	Ŋ	DATE CONSIDERED:	6/24/0	12	

EXAMINER: Initial if citation considered, whether or not citation is in conformance with MPEP 609; Draw line through citation if not in conformance and not considered. Include copy of this form with next communication to the patent owner.

ATTY. DKT. NO. 5659-02400/TH194

APPLICANT: de Rouffignac, et al.

FILING DATE: April 24, 2001

SERIAL NO. 09/841,000

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GROUP: 1764

TRADENU.S. PATENT DOCUMENTS							
EXAM. INITIALS	REF. DES.	DOCUMENT NUMBER	DATE	NAME	CLASS	SUB CLASS	FILING DATE IF APPROPRIATE
69	C31	3,294,167	12/1966	Vogel		2	
	C32	3,352,355	11/1967	Putman		H	PERA
	C33	3,379,248	4/1968	Strange			LEVIZ.
	C34	3,605,890	9/1971	Holm		7	170820051
	C35	3,617,471	11/1971	Schlinger et al.		. (<0002
	C36	3,661,423	5/1972	Garrett			100
	C37	3,770,398	11/1973	Abraham et al.			
	C38	3,882,941	5/1975	Pelofsky			
	C39	3,948,319	4/1976	Pritchett			
	C40	3,954,140	5/1976	Hendrick			VED
	C41	3,986,349	10/1976	Egan	R'	ECE	000
	C42	3,999,607	12/1976	Pennington et al.		MAY 0	3.5005
	C43	4,008,762	2/1977	Fisher et al.		201	P 3600
	C44	4,019,575	4/1977	Pisio et al.	(HOC	
	C45	4,026,357	5/1977	Redford			
	C46	4,049,053	9/1977	Fisher et al.			
	C47	4,057,293	11/1977	Garrett			
	C48	4,067,390	1/1978	Camacho et al.			
<u> </u>	C49	4,069,868	1/1978	Тетту			
	C50	4,084,637	4/1978	Todd			
	C51	4,114,688	9/1978	Теггу			
	C52	4,144,935	3/1979	Bridges et al.			
	C53	4,183,405	1/1980	Magnie			
	C54	4,228,854	10/1980	Sacuta			
	C55	4,243,101	1/1981	Grupping			
	C56	4,277,416	7/1981	Grant			
	C57	4,306,621	12/1981	Boyd et al.			
<u> </u>	C58	4,324,292	4/1982	Jacobs et al.			
69	C59	4,344,483	8/1982	Fisher et al.			

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DATE CONSIDERED:

ATTY. DKT. NO. 5659-02400/TH194

APPLICANT: de Rouffignac, et al.

FILING DATE: April 24, 2001

PATENT DOCUMENTS

GROUP: 4764

SERIAL NO. 09/841,000

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EXAM. INITIALS	REF. DES.	DOCUMENT NUMBER	DATE	NAME	CLASS	SUB CLASS	FILING DATE IF APPROPRIATE	
69	C60	4,353,418	10/1982	Hoekstra et al.		A		
	C61	4,384,613	5/1983	Owen et al.		MEC	En.	
	C62	4,396,062	8/1983	Iskander		MAY	EIVED	
	C63	4,397,732	8/1983	Hoover et al.		10	2002	
	C64	4,444,255	4/1984	Geoffrey et al.			100	
	C65	4,448,251	5/1984	Stine				
	C66	4,448,252	5/1984	Stoddard et al.				
	C67	4,457,365	7/1984	Kasevich et al.				
	C68	4,476,927	10/1984	Riggs				
	C69	4,485,869	12/1984	Sresty et al.			WED	
	C70	4,524,826	6/1985	Savage	P	EUE	, V	
	C71	4,549,396	10/1985	Garwood et al.		0 YAM	7 2002	
	C72	4,573,530	3/1986	Audeh et al.		2001	P 3600	
	C73	4,576,231	3/1986	Dowling et al.	(anu	ļ	
	C74	4,592,423	6/1986	Savage et al.				
	C75	4,608,818	9/1986	Goebel et al.				
	C76	4,637,464	1/1987	Forgac et al.				
	C77	4,651,825	3/1987	Wilson				
	C78	4,662,438	5/1987	Taflove et al.				
	C79	4,662,439	5/1987	Puri				
	C80	4,662,443	5/1987	Puri et al.				
	C81	4,691,771	9/1987	Ware et al.				
	C82	4,704,514	11/1987	Van Edmond et al.				
	C83	4,772,634	9/1988	Farooque				
	C84	4,787,452	11/1988	Jennings, Jr.				
	C85	4,817,711	4/1989	Jeambey				
	C86	4,818,370	4/1989	Gregoli et al.				
	C87	4,928,765	5/1990	Nielson				
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	C88	5,064,006	11/1991	Waters et al.				
69	C89	5,082,054	1/1992	Kiamanesh		<u></u>		

EXAMINER:

DATE CONSIDERED:

Form PTO-1449 (modified) List of Patents and Publications For Applicant's Information Disclosure Statement

ATTY. DKT. NO. 5659-02400/TH194

APPLICANT: de Rouffignac, et al.

GROUP: 1764

SERIAL NO. 09/841,000

(Use several	sheets if	necessary)	FILING	DATE: April 24, 2001	<u></u>			
		PADEM	SO.S. PATENT	DOCUMENTS				
EXAM. INITIALS	REF. DES.	DOCUMENT NUMBER	DATE	DATE: April 24, 2001 DOCUMENTS NAME	CLASS	SU CLA		ING DATE IF PROPRIATE
69	C90	5,082,055	1/1992	Hemsath				
,	C91	5,217,076	6/1993	Masek		RA	:	
	C92	5,261,490	11/1993	Ebinuma		Ma	. HE	IVE
	C93	5,285,846	2/1994	Mohn		"""	09;	200
	C94	5,289,882	3/1994	Moore			120	IVED
	C95	5,411,104	5/1995	Stanley			8	<i>y</i>
	C96	5,632,336	5/1997	Notz et al.				
	C97	5,713,415	2/1998	Bridges				
	C98	6,328,104	12/2001	Graue			-11	FD
	D1	3,149,670	9/1964	Grant	R	EC	FIA	200
	D2	3,380,913	4/1968	Henderson		'AM	707	
	D3	3,794,116	2/1974	Higgins		DC	VID	3600
	D4	4,197,911	4/1980	Anada	(R	יטכ	
	D5	4,412,124	10/1983	Kobayashi				
69	D8	3,316,962	5/1967	Lange				
	•	F	OREIGN PATE	NT DOCUMENTS				
EXAM. INITIALS	REF. DES.	DOCUMENT NUMBER	DATE	COUNTRY	CLA		SUB CLASS	TRANSLATI ON YES/NO
G9	C99	2,015,460	10/1991	CA				
1	C100	940558 A1	9/1999	EP				
	C101	01/81723 A1	11/2001	WO				
	C102	01/81505 A1	11/2001	WO			-	
	D6	1,165,361	4/1984	CA				
69	D7	1,168,283	5/1994	CA				
		OTHER ART (I	ncluding Author	, Title, Date, Pertinent Pag	ges, Etc.)			
<u>(4)</u>	C103	Appalachian Coals: Potential F Enhancing CBM Production; C The Pros and Cons of Carbon I Sequestration Technologies; C	C.W. Byer, et al., Dioxide Dumping	Proceedings of the Internation Global Warming Concerns	nal Coalbo	ed Metl ulated	hane Syn a Search	nposium. for Carbon
67		PA. Pilot Test Demonstrates How O McGovern, Petroleum Technol			Recovery,	Lanny	Schoelin	g and Michael

EXAMINER:

DATE CONSIDERED:



ATTY. DKT. NO. 5659-02400/TH194

APPLICANT: de Rouffignac, et al.

FILING DATE: April 24, 2001

SERIAL NO. 09/841,000

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OTHER ART (I	duding Author,	Title, Date,	Pertinent Pages, Etc.)
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L		GAUER
CC		In Situ Measurement of Some Thermoporoelastic Parameters of a Granite, Berchenko et al., Poromechanics, A Tribute
GF	C106	to Maurice Biot, 1998, p. 545-550.
1		Conversion characteristics of selected Canadian coals based on hydrogenation and pyrolysis experiments, W.
69	C107	Kalkreuth, C. Roy, and M. Steller. Geological Survey of Canada, Paper 89-8, 1989, pages 108-114, XP001014535
		Passey et al., US Patent Application Publication 2001/0049342 A1, December 6, 2001.
	D9	
69	D10	Tar and Pitch, G. Collin and H. Hoeke. Ullmann's Encyclopedia of Industrial Chemistry, Vol. A 26, 1995, p. 91-127.

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DATE CONSIDERED:

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ATTY. DKT. NO. 5659-02400/1949

APPLICANT: de Rouffignac, et al.

FILING DATE: April 24, 2001

GROUP: 4764

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SERIAL NO. 09/841,000

		POTENT & TRAUE	U.S. PATENT	DOCUMENTS			
EXAM. INITIALS	REF. DES.	DOCUMENT NUMBER	DATE	NAME	CLASS	SUB CLASS	FILING DATE IF APPROPRIATE
. 69	El	3,181,613	May-1965	Krueger			
	E2	3,922,148	Nov-1975	Child			
	E3	3,924,680	Dec-1975	Тетту			
	E4	5,020,596	Jun-1991	Hemsath			
	E5	5,229,102	Jul-1993	Minet et al.			
	E6	5,316,664	May-1994	Gregoli et al.			
	E7	5,366,012	Nov-1994	Lohbeck		,	
	E8	5,541,517	Jul-1996	Hartmann et al.			
	E9	5,861,137	Jan-1999	Edlund			
	E10	6,354,373	Mar-2001	Vercaemer et al.			
69	E15	4,463,807	Aug-1984	Stoddard et al.		<u></u>	
		OTHER ART (I	ncluding Author	, Title, Date, Pertinent P	ages, Etc.)		
69	E11	Coal, Encyclopedia of Chemic 1991, Vol. 6, pp. 423-488.	al Technology, Ki	irk, R.E., Kroschwitz, J.I.,	Othmer, D.F	F., Wiley, N	New York, 4th edition,
3	E12	Cortez et al., UK Patent Applic	cation GB 2,068,0	14 A, Date of Publication	: August 5, 1	981.	
64	E13	Wellington et al., US Patent A	pplication 60/273	,354, Filed March 5, 2001	•		
89	E14	The VertiTrak System Brochur	re, Baker Hughes,	INT-01-1307A4, 2001 8	pages.		

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EXAMINER:

George Suchfield

DATE CONSIDERED:

Form PTO-1449 (modified) List of Patents and Publications For Applicant's Information

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Disclosure Statement

DEC 3 1 2001

ATTY. DKT. NO. 5659-0240C-TH1949

SERIAL NO. 09/841,000

GROUP: 1764

FILING DATE: April 24, 2001

APPLICANT: de Rouffignac, et al.

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XAM. NITIALS	REF. DES.	DOCUMENT REMBER	DATE	NAME	CLASS		FILING DATE IF APPROPRIATE
67	A1	760,304	05/1904	Butler			
	A2	1,342,741	06/1920	Day			
	A3	1,510,655	10/1924	Clark			
	A4	1,666,488	02/1927	Crawshaw			
	A5	1,913,395	11/1929	Karrick			
	A6	2,423,674	07/1947	Agren			
	A7	2,444,755	07/1948	Steffen			
	A8	2,466,945	02/1946	Greene			
	A9	2,472,445	06/1949	Sprong			
	A10	2,484,063	10/1949	Ackley			_
	A11	2,497,868	02/1950	Dalin			
	A12	2,548,360	04/1951	Germain			
	A13	2,593,477	04/1952	Newman et al.			
	A14	2,595,979	05/1952	Pevere et al.			
	A15	2,630,306	01/1952	Evans			
	A16	2,634,961	04/1953	Ljungstrom			
	A17	2,642,943	06/1953	Smith et al.			
	A18	2,670,802	03/1954	Ackley			
	A19	2,695,163	11/1954	Pearce et al.			
	A20	2,732,195	01-24-56	Ljungstrom			
	A21	2,734,579	02-14-56	Elkins			
	A22	2,780,449	02-05-57	Fisher et al.			
	A23	2,777,679	01/1957	Ljungstrom			
	A24	2,780,450	02/1957	Ljungstrom			
	A25	2,786,660	03/1957	Alleman			<u> </u>
	A26	2,789,805	04/1957	Ljungstrom			:
	A27	2,804,149	08/1957	Kile		R	
	A28	2,841,375	07/1958	Salomonsson			WE VE
	A29	2,902,270	09/1959	Salomonsson et al.		JAI	103 2000
69	A30	2,906,337	09/1959	Henning		To	~ · · · · · · · · · · · · · · · · · · ·
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EXAMINER: Initial if citation considered, whether or not citation is in conformance with MPEP 609; Draw line through citation if not in conformance and not considered. Include copy of this form with next communication to the patent own

ATTY. DKT. NO. 5659-0240 TH1949

APPLICANT: de Rouffignac, et al.

FILING DATE: April 24, 2001

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GROUP: 1764

U.S. PATENT DOCUMENTS									
EXAM.	0.05/1.112.112								
INITIALS	DES.		·			CLASS	APPROPRIATE		
09	A31	2,914,309	11/1959	Salomonsson					
	A32	2,923,535	02/1960	Ljungstrom					
	A33	2,939,689	06/1960	Ljungstrom		<u> </u>			
	A34	2,954,826	10/1960	Sievers					
	A35	2,974,937	03/1961	Kiel					
	A36	2,994,376	08/1961	Crawford et al.					
	A37	2,998,457	08/1961	Paulsen					
	A38	3,004,603	10/1961	Rogers et al.					
	A39	3,007,521	11/1961	Trantham et al.					
	A40	3,095,031	06/1963	Eurenius et al.	·				
	A41	3,105,545	10/1963	Prats et al.					
	A42	3,106,244	10/1963	Parker					
	A43	3,110,345	11/1963	Reed et al.					
	A44	3,113,623	12/1963	Krueger					
	A45	3,114,417	12/1963	McCarthy					
	A46	3,131,763	05/1964	Kunetka et al.		,			
	A47	3,139,928	07/1964	Broussard					
	A48	3,142,336	07/1964	Doscher					
	A49	3,149,672	10/1964	Orkiszewski et al.					
	A50	3,163,745	12/1964	Boston					
	A51	3,164,207	01/1965	Thessen et al.					
	A52	3,182,721	05/1965	Hardy					
	A53	3,183,675	05/1965	Schroeder					
	A54	3,191,679	06/1965	Miller					
	A55	3,205,946	10/1965	Prats et al.					
	A56	3,207,220	10/1965	Williams					
l	A57	3,208,531	10/1965	Tamplen		R	'ECE 'AN O 3 2/		
G	A58	3,209,825	10/1965	Alexander et al.		J	10		
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ATTY. DKT. NO. 5659-0240-TH1949

APPLICANT: de Rouffignac, et al.

FILING DATE: April 24, 2001

SERIAL NO. 09/841,000

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EXAM.	REF.	DOCUMENT NUMBER	DATE		CLASS	FILING DATE IF APPROPRIATE
INITIALS	DES.			Justheim		
69	A59	3,237,689	03/1966			
1	A60	3,241,611	03/1966	Dougan	 	

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		DOCUMENT NUMBER	DATE	NAME	CLASS	CLASS	APPROPRIATE
XAM. NITIALS	REF. DES.	DOCUMENT NOMBER		·		CLASS	MIROIGHIE
GG GG	A59	3,237,689	03/1966	Justheim			-
0/	A60	3,241,611	03/1966	Dougan	 	 	
	A61	3,250,327	05/1966	Crider	 	<u> </u>	-
	A62	3,267,680	08/1966	Schlumberger	 	 	
	A63	3,284,281	11/1966	Thomas		 	-
	A64	3,338,306	08/1967	Cook			1
-	A65	3,528,501	09/1970	Parker		 	+
	A66	3,595,082	07/1971	Miller et al.			
	A67	3,973,628	08/1976	Colgate			-
	A68	3,992,148	11/1975	Child			-
-+-	A69	3,993,132	11/1977	Garrett	_		+
	A70	4,016,239	04/1977	Fenton			
	A71	4,076,761	02/1978	Chang et al.			
	A72	4,089,372	05/1978	Terry			
	A73		06/1978	Ridley			
	A74		06/1978	Chang, et al.		_	
	A75		12/1978	Jorn et al.			
	A76		01/1979	Stroud et al.			
	A77		02/1979	Chang et al.			
	A78		02/1980	Madgavkar et al.			
	A7		02/1981	Terry			
	A8		02/1981	Madgavkar et al.			
	A8		06/1981	Vogel et al.			
-	A8		06/1981	Hollingsworth et al.			
-	A8		11/1981	Madgavkar et al.			
	A8		11/1981	Tsai et al.			D
	A8		11/1982	Vinegar et al.			TACE IN
	A		12/1982	Madgavkar et al.			74N 0 3 2002 7700
	A	4,366,668	01/1983	Madgavkar et al.			2002
U	1 A	4,378,048	03/1983	Madgavkar et al.		(772
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ATTY. DKT. NO. 5659-02400TH1949

APPLICANT: de Rouffignac, et al.

SERIAL NO. 09/841,000

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EXAM. NITIALS	REF. DES.	DOCUMENT NUMBER	DATE	NAME	CLASS	SUB CLASS	FILING DATE IF APPROPRIATE
69	A89	4,381,641	05/1983	Madgavkar et al.			
	A90	4,398,151	08/1983	Vinegar et al.			
	A91	4,407,973	10/1983	van Dijk et al.			
	A92	4,409,090	10/1983	Hanson et al.			
	A93	4,444,258	04/1984	Kalmar			
	A94	4,501,445	02/1985	Gregoli			
	A95	4,530,401	07/1985	Hartman et al.			
	A96	4,540,882	10/1985	Vinegar et al.			
	A97	4,542,648	10/1985	Vinegar et al.		<u> </u>	
	A98	4,570,715	02/1986	Van Meurs et al.			
	A99	4,571,491	02/1986	Vinegar et al.			
	A100	4,572,299	02/1986	Vanegmond et al.			
	A101	4,583,046	04/1986	Vinegar et al.			
	A102	4,583,242	04/1986	Vinegar et al.			
	A103	4,594,468	06/1986	Minderhoud			
	A104	4,597,441	07/1986	Ware et al.			
	A105	4,605,680	08/1986	Beuther et al.	:		
	A106	4,613,754	09/1986	Vinegar et al.			
	A107	4,616,705	10/1986	Stegemeier et al.			
	A108	4,635,197	01/1987	Vinegar et al.			
	A109	4,640,352	02/1987	Vanmeurs et al.			
	A110	4,644,283	02/1987	Vinegar et al.			
	A111	4,658,215	04/1987	Vinegar et al.			
	A112	4,663,711	05/1987	Vinegar et al.			
	A113	4,671,102	06/1987	Vinegar et al.			
	A114	4,716,960	01/1988	Eastlund et al.			
	A115	4,719,423	01/1988	Vinegar et al.			
	A116	4,728,892	03/1988	Vinegar et al.		1	
τ	A117	4,730,162	03/1988	Vinegar et al.			No 3 2000
69	A118	4,743,854	05/1988	Vinegar et al.		J	NO

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ATTY. DKT. NO. 5659-02400/TH1949

APPLICANT: de Rouffignac, et al.

FILING DATE: April 24, 2001

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69 69	A119	4.762.425	09/1099	Shakkottai et al.		CLASS	AFFROFRIATE
6/	A120	4,762,425	08/1988				
-	A121	4,769,602	09/1988	Vinegar et al.	<u> </u>		
	A122	4,769,606	09/1988	Vinegar et al.			
	A123	4,793,656	12/1988	Siddoway et al.		<u> </u>	
	A124	4,827,761	05/1989	Vinegar et al.		ļ	
	A125	4,848,924	07/1989	Nuspl et al.			
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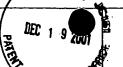
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